LNG Exports: A Story of American Innovation and Opportunity

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Forward Looking Statements

This presentation contains certain statements that are, or may be deemed to be, “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical facts, included herein are “forward-looking statements.” Included among “forward-looking statements” are, among other things:

- statements regarding the ability of Cheniere Energy Partners, L.P. to pay distributions to its unitholders;
- statements regarding our expected receipt of cash distributions from Cheniere Energy Partners, L.P., Sabine Pass LNG, L.P., Sabine Pass Liquefaction, LLC or Cheniere Creole Trail Pipeline, L.P.;
- statements that we expect to commence or complete construction of our proposed liquefied natural gas (“LNG”) terminal or our proposed pipelines, liquefaction facilities or other projects, or any expansions thereof, by certain dates or at all;
- statements regarding future levels of domestic and international natural gas production, supply or consumption or future levels of LNG imports into or exports from North America and other countries worldwide, regardless of the source of such information, or the transportation or demand for and prices related to natural gas, LNG or other hydrocarbon products;
- statements regarding any financing transactions or arrangements, or ability to enter into such transactions;
- statements relating to the construction of our natural gas liquefaction trains (“Trains”), or modifications to the Creole Trail Pipeline, including statements concerning the engagement of any engineering, procurement and construction (“EPC”) contractor or other contractor and the anticipated terms and provisions of any agreement with any EPC or other contractor, and anticipated costs related thereto;
- statements regarding any agreement to be entered into or performed substantially in the future, including any revenues anticipated to be received and the anticipated timing thereof, and statements regarding the amounts of total LNG regasification, liquefaction or storage capacities that are, or may become, subject to contracts;
- statements regarding counterparties to our commercial contracts, construction contracts and other contracts;
- statements regarding our planned construction of additional Trains, including the financing of such Trains;
- statements that our Trains, when completed, will have certain characteristics, including amounts of liquefaction capacities;
- statements regarding any business strategy, our strengths, our business and operation plans or any other plans, forecasts, projections or objectives, including anticipated revenues and capital expenditures and EBITDA, any or all of which are subject to change;
- statements regarding projections of revenues, expenses, earnings or losses, working capital or other financial items;
- statements regarding legislative, governmental, regulatory, administrative or other public body actions, requirements, permits, investigations, proceedings or decisions;
- statements regarding our anticipated LNG and natural gas marketing activities; and
- any other statements that relate to non-historical or future information.

These forward-looking statements are often identified by the use of terms and phrases such as “achieve,” “anticipate,” “believe,” “contemplate,” “develop,” “estimate,” “example,” “expect,” “forecast,” “opportunities,” “plan,” “potential,” “project,” “propose,” “subject to,” “strategy,” and similar terms and phrases, or by use of future tense. Although we believe that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this presentation. Our actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in “Risk Factors” in the Cheniere Energy, Inc. and Cheniere Energy Partners, L.P. Annual Reports on Form 10-K filed with the SEC on February 22, 2013, each as amended by Amendment No. 1 on Form 10-K/A filed with the SEC on March 1, 2013, and the Cheniere Energy Partners, L.P. Current Report on Form 8-K filed with the SEC on May 29, 2013, which are incorporated by reference into this presentation. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by these “Risk Factors”. These forward-looking statements are made as of the date of this presentation, and other than as required under the securities laws, we undertake no obligation to publicly update or revise any forward-looking statements.
What Is Liquefied Natural Gas (LNG)?

- LNG is natural gas that has been super-cooled to -260°F and changed from gas to liquid.
- Liquefaction reduces volume by 600-to-1.
- Stored cold in insulated containers at near atmospheric pressure.
- Safe to store and transport.
- LNG is colorless, odorless, non-corrosive, and non-toxic.
- Becomes lighter than air when vaporized.
U.S. Natural Gas Resources (Tcf)

- U.S. reserves increased by 48% in last 6 years to 2,266 Tcf
- Represents 85+ years of current domestic needs

Source: EIA Annual Energy Outlook 2014, Oil and Gas Supply Module
Projected Global LNG Demand Growth

Regional LNG Import Outlook (mtpa)

Global demand is forecast to grow from 236 mtpa (~32 Bcf/d) in 2012 to 532 mtpa (~71 Bcf/d) in 2030 ~4.6% CAGR equivalent to ~15.6 mtpa average growth per year (~three 5 mtpa trains)

Source: Wood Mackenzie
2013 Q4 Data; Base Case Scenario
- The U.S. holds vast natural gas resources recoverable at low prices
- Domestic demand cannot keep pace with supply growth

Expanding U.S. Natural Gas Exports Will...

- Promote stability in domestic natural gas pricing
- Stimulate state, regional and national economies
- Improve U.S. balance of payments
- Promote liberalization of global natural gas trade
- Advance national security
- Increase economic trade
Supporters of Natural Gas Exports

- **National Association of Manufacturers**
  - “We are indeed in the midst of a manufacturing comeback, fueled by our abundant energy resources. Exporting LNG is a critical part of this comeback, with each $10 billion export facility creating manufacturing jobs across the supply chain during construction and operation.”

- **American Chemistry Council**
  - “As America’s largest export industry, we support exports of American-made products, including liquefied natural gas (LNG).”

- **American Fuel and Petrochemical Manufacturers**
  - “Efforts to place overly-burdensome restrictions on natural gas exports will negatively impact job creation and weaken our economy, and stop billions of dollars from flowing into our nation’s economy.”
Economic Benefits of LNG Exports

- Tax revenue for local cities, counties, school districts
- Direct jobs and wages for thousands of Americans at LNG facilities across the country
- Supports thousands of jobs throughout the E&P sector
- Significant impact to local service companies and small businesses
Brownfield LNG Export Project: Sabine Pass Liquefaction
Utilizes Existing Assets, Trains 1-4 Fully Contracted, Under Construction

Current Facility
- ~1,000 acres in Cameron Parish, LA
- 40 ft ship channel 3.7 miles from coast
- 2 berths; 4 dedicated tugs
- 5 LNG storage tanks (~17 Bcfe of storage)
- 5.3 Bcf/d of pipeline interconnection

Liquefaction Trains 1 & 2 – Fully Contracted
- Lump Sum Turnkey EPC contract w/ Bechtel
- Total EPC contract price ~$4.0 billion
- Overall project ~65% complete (as of 4/30/2014)
- Operations estimated late 2015/2016

Liquefaction Trains 3 & 4 – Fully Contracted
- Lump Sum Turnkey EPC contract w/ Bechtel
- Total EPC contract price ~$3.8 billion
- Construction commenced in May 2013
- Overall project ~30% complete (as of 4/30/2014)
- Operations estimated 2016/2017

Liquefaction Expansion - Trains 5 & 6
- Bechtel commenced preliminary engineering
- Permitting initiated February 2013
- FERC scheduling notice received May 2014

Significant infrastructure in place including storage, marine and pipeline interconnection facilities; pipeline quality natural gas to be sourced from U.S. pipeline network

Design production capacity is expected to be ~4.5 mtpa per train, using ConocoPhillips’ Optimized Cascade® Process
It’ll be BIG

Refrigerant Compressor (6 for each LNG Train)

Compressor Piping up to 72 inches in diameter

Turbines are based on GE CF6 airplane jet engine, used on the Airbus 330 & Boeing 747

LNG Cold Box weighs over 1000 tons

Over 200 air coolers with 15 ft fans

Pickup Truck
Liquefaction Project Material & Labor

- 3,350,000 cubic yards of earthwork: $205
- 260,000 cubic yards concrete: $130
- 57,000 tons steel: $190
- 1,510,000 linear feet of piping: $725
- 10,300,000 linear feet of wire: $190
- 150 pumps: $35
- 310 compressors, blowers, fans, generators: $800
- 460 heat exchangers: $200
- 180 electrical power equipment: $70
- 485 vessels, packaged equipment, and tanks: $485
- 25 million direct work hours: $1,300
Sabine Pass Liquefaction
A $2.3 Billion Investment in American Manufacturing

17 States
54 Manufacturers

FLOWSERVE
EBARA PUMPS
GE ENERGY
PAX, LLC
DELTA ENVIRONMENTAL PRODUCTS
PAX, STEEL INC.
ROSEMOUNT INC.
CHART
GE
LINDE AG
PETROCHEM
SOUTHWEST FILTER COMPANY
ZEECO

FLOWSERVE CORP., PUFFER SWEIVEN, LP
CUMMINS SOUTHERN PLAINS
GOULDS PUMPS INC.
ATLAS COPCO COMPRESSORS LLC
OHMSTEDE, LTD.
AMERICAN ANCHOR BOLT
COMMERCIAL METALS COMPANY
HUDSON PRODUCTS
GE OIL & GAS
ADAMS VALVES
SULZER CHEMTECH USA
NEWMENS, INC.
FLUIDIC TECHNIQUES
BGI CONTRACTORS, LLC
ACS-AMSTICO, INC
GLNG
CCI
EATON
KONECRANES
YOKOGAWA
SUNDYNE CORPORATION

$2.3 billion USA
$0.5 billion foreign

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Economic Development in Football Terms

- Sabine Pass Liquefaction = $20 billion
  - New Minnesota Vikings Stadium = $975 million

Equivalent to over 20.5 Vikings Stadiums Being Built in Sabine Pass
Sabine Pass Liquefaction Construction
As of June 2014
Sabine Pass Project Benefits

• Add **580 direct full-time jobs**: 380 full time permanent jobs at the facility for Engineers, Operators and Technicians; 200 permanent contractors

• Employ a peak construction work force of over **4,500 skilled construction workers** for a period of approximately 5 years

• Each 2 Bcf/d of incremental gas demand, via either export or domestic gas consumption, is estimated to stimulate an additional **50,000 permanent jobs** in the upstream exploration and production sector

• Reduce our Nation’s trade deficit by over **$7 billion annually**
Corpus Christi Liquefaction Project

Proposed 3 Train Facility
- >1,000 acres owned and/or controlled
- 2 berths, 3 LNG storage tanks (~10.1 Bcfe of storage)

Key Project Attributes
- 45 ft. ship channel 13.7 miles from coast
- Protected berth
- Premier Site Conditions
  - Established industrial zone
  - Elevated site protects from storm surge
  - Soils do not require piles
  - Local labor, infrastructure & utilities
  - 23-mile 48” pipeline interconnected to several inter- and intrastate pipelines

Project Update
- Lump Sum Turnkey contracts signed with Bechtel
  - Stage 1: ~$7.1B includes 2 Trains, 2 tanks, 1 berth
  - Stage 2: ~$2.4B includes 1 Train, 1 tanks, 1 berth
- SPAs signed covering ~6.9 mtpa at a fixed fee of $3.50/MMBtu
- Anticipate FID on Stage 1 in early 2015
- First LNG expected 2018

Advanced commercialization

Design production capacity is expected to be ~4.5 mtpa per train, using ConocoPhillips’ Optimized Cascade® Process
About Our Energy Moment

Our Energy Moment is a coalition of diverse companies, organizations, individuals and institutions that educates opinion leaders and the public about America’s ongoing transformation from an energy consumer to an energy producer.

- Organized as a 501(c)(4)
- Emphasis on education and public engagement
- Provides a central information clearinghouse on LNG export issue at www.ourenergymoment.org
Questions?